

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0344B
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1382-34
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 43047-39917
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSW 1298FSL 1166FWL 39.98879 N Lat, 109.31831 W Lon At proposed prod. zone SWSW 1298FSL 1166FWL 39.98879 N Lat, 109.31831 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 54.6 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 34 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 22	16. No. of Acres in Lease 40.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 870	19. Proposed Depth 8510 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5299 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 01/14/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 01-23-08
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #57997 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal

Federal Approval of this
Action is Necessary

RECEIVED

JAN 16 2008

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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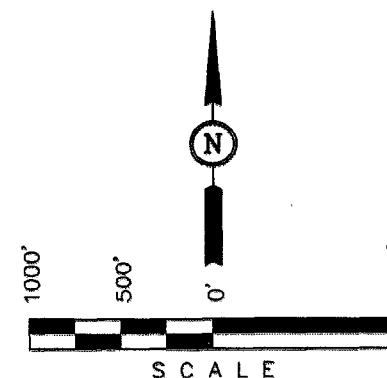
T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #1382-34, located as shown in the SW 1/4 SW 1/4 of Section 34, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION
BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

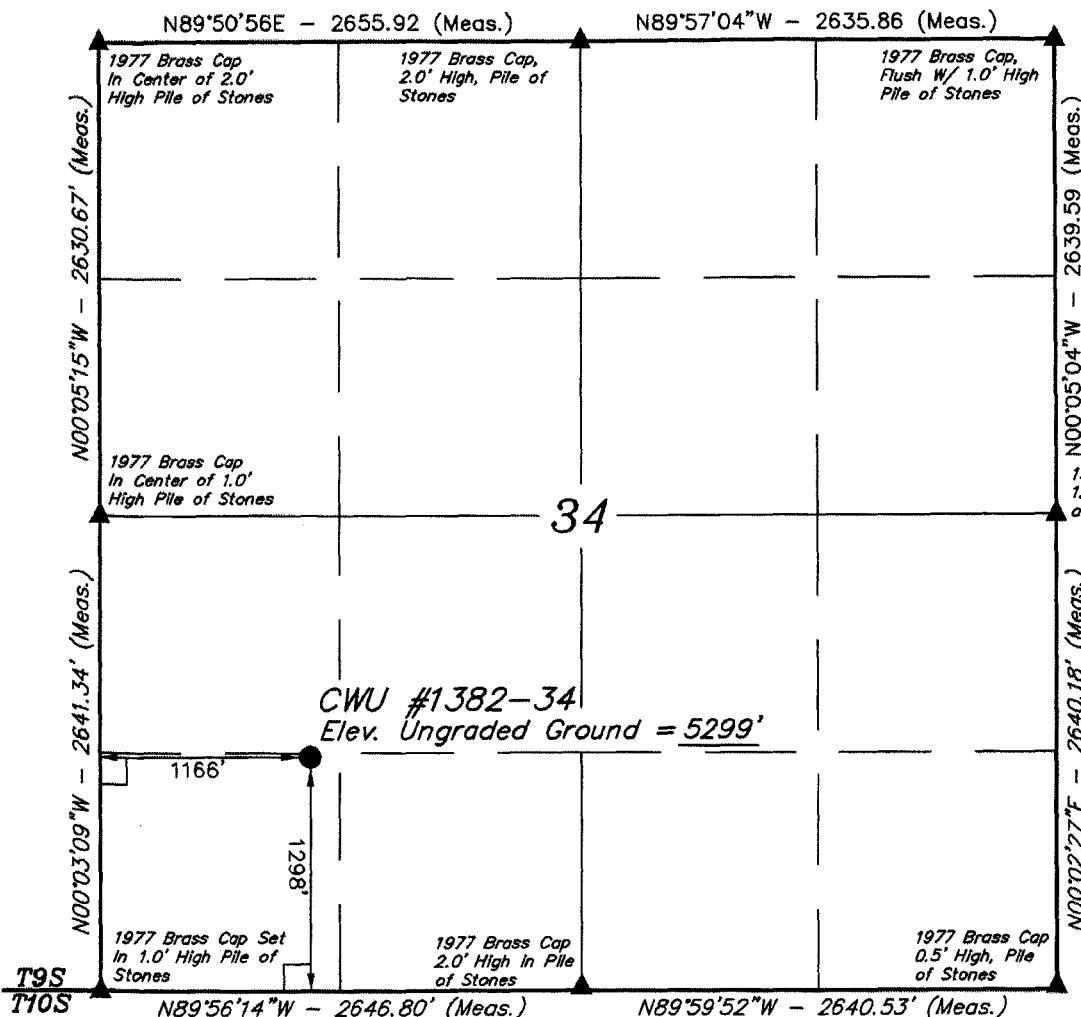
BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 1319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 11-15-07	DATE DRAWN: 12-4-07
PARTY C.R. C.P. C.C.	REFERENCES G.L.O. PLAT	
WEATHER COOL SUNNY	FILE EOG RESOURCES, INC.	



LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°59'19.64" (39.988789)
LONGITUDE = 109°19'05.93" (109.318314)
(NAD 27)
LATITUDE = 39°59'19.76" (39.988822)
LONGITUDE = 109°19'03.49" (109.317636)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1382-34 SW/SW, SEC. 34, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,352		Shale	
Wasatch	4,218		Sandstone	
Chapita Wells	4,760		Sandstone	
Buck Canyon	5,446		Sandstone	
North Horn	5,924		Sandstone	
KMV Price River	6,145	Primary	Sandstone	Gas
KMV Price River Middle	7,078	Primary	Sandstone	Gas
KMV Price River Lower	7,807	Primary	Sandstone	Gas
Sego	8,310		Sandstone	
TD	8,510			

Estimated TD: **8,510' or 200'± below TD**

Anticipated BHP: 4,647 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1382-34 **SW/SW, SEC. 34, T9S, R23E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1382-34
SW/SW, SEC. 34, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 105 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 842 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1382-34
SW/SW, SEC. 34, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

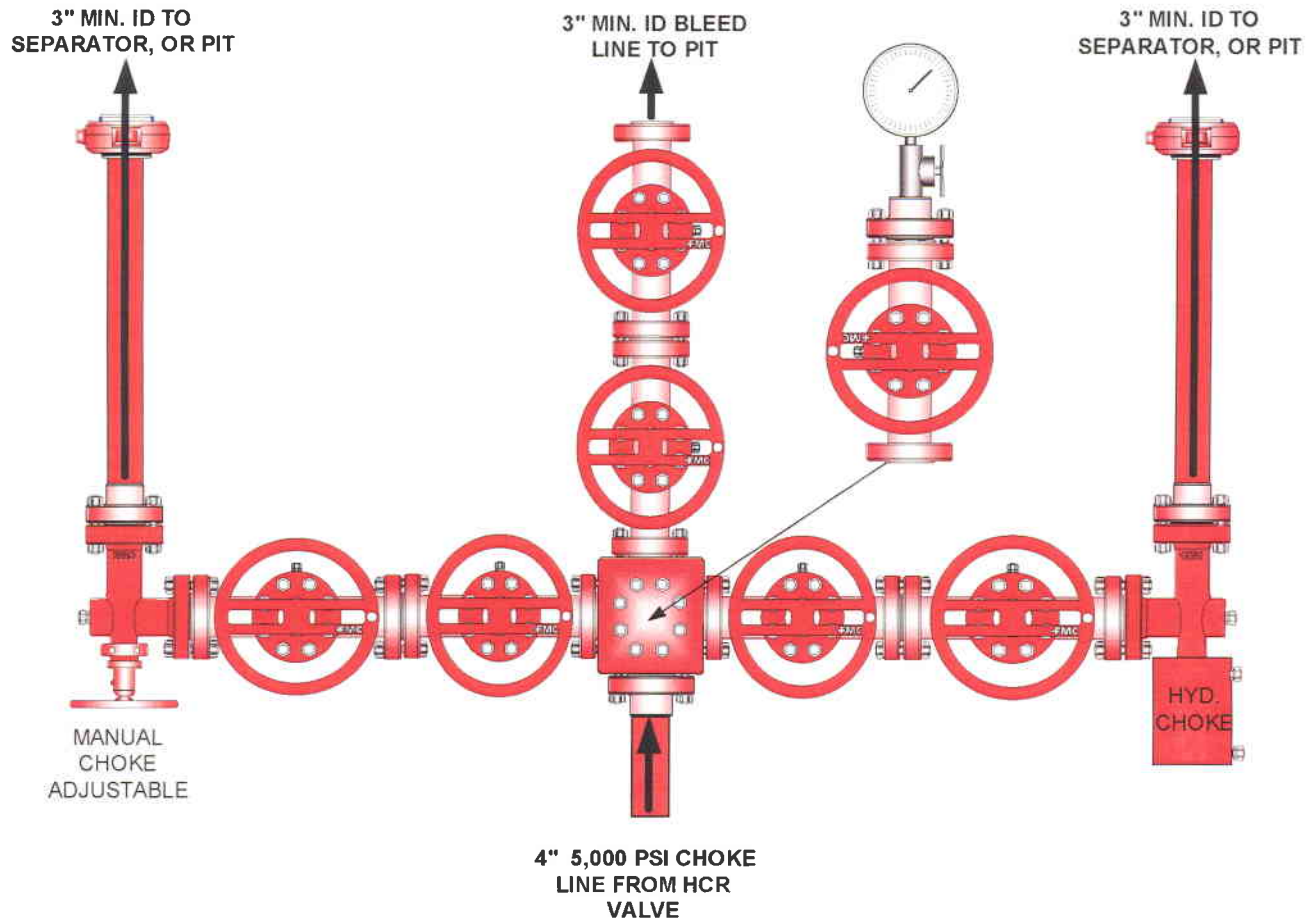
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2

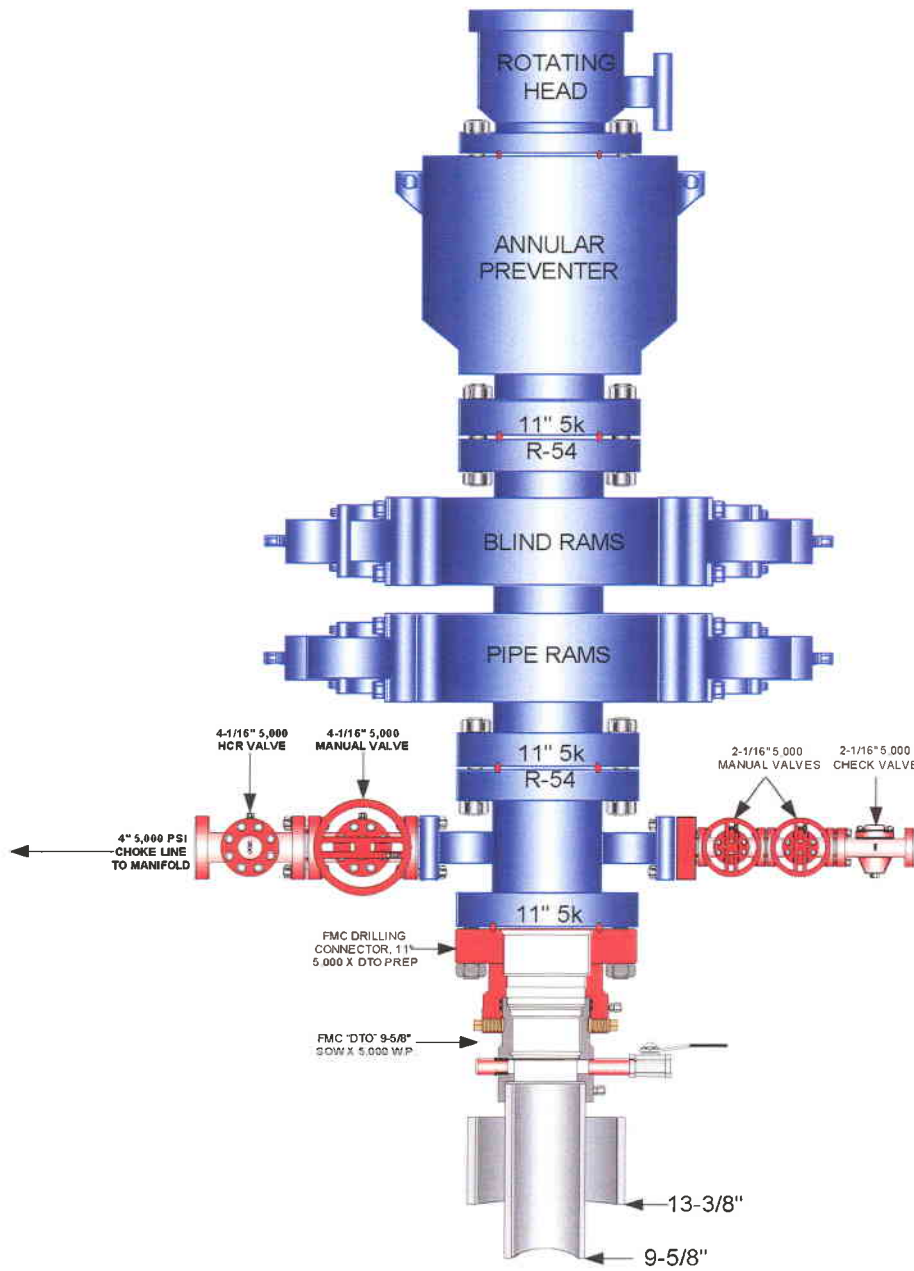


Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2





***Chapita Wells Unit 1382-34
SWSW, Section 34, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 792 feet long with a 40-foot right-of-way, disturbing approximately 0.73 acres. New surface disturbance associated with the well pad and access road is estimated to be 2.57 acres. The pipeline is approximately 808 feet long with a 20-foot right-of-way disturbing approximately 0.37 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 54.6 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 792' in length, Culvert's shall be installed as needed. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

The entire length of the access road is located within the Chapita Wells Unit. An off-lease right-of-way will not be required.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 138' x 20'. The proposed pipeline leaves the northern edge of the well pad (Lease UTU0344B) proceeding in a northerly direction for an approximate distance of 138' tying to the SWSW of Section 34, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.

The existing pipeline for will be re-routed for an approximate distance of 670', around the proposed location.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the SWSW of section 34, township 9S, range 23E, proceeding westerly for an approximate distance of 138' to the SWSW of section 34, township 9S, range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants. A paleontological survey will be conducted and submitted by Intermountain Paleo.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

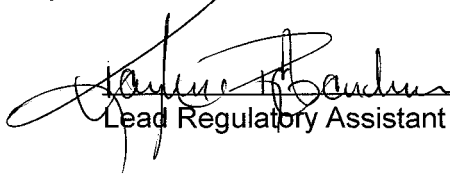
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1382-34 Well, located in the SWSW, of Section 34, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

January 10, 2008
Date


Lead Regulatory Assistant

EOG RESOURCES, INC.

CWU #1382-34

LOCATED IN UINTAH COUNTY, UTAH
SECTION 34, T9S, R23E, S.L.B.&M.

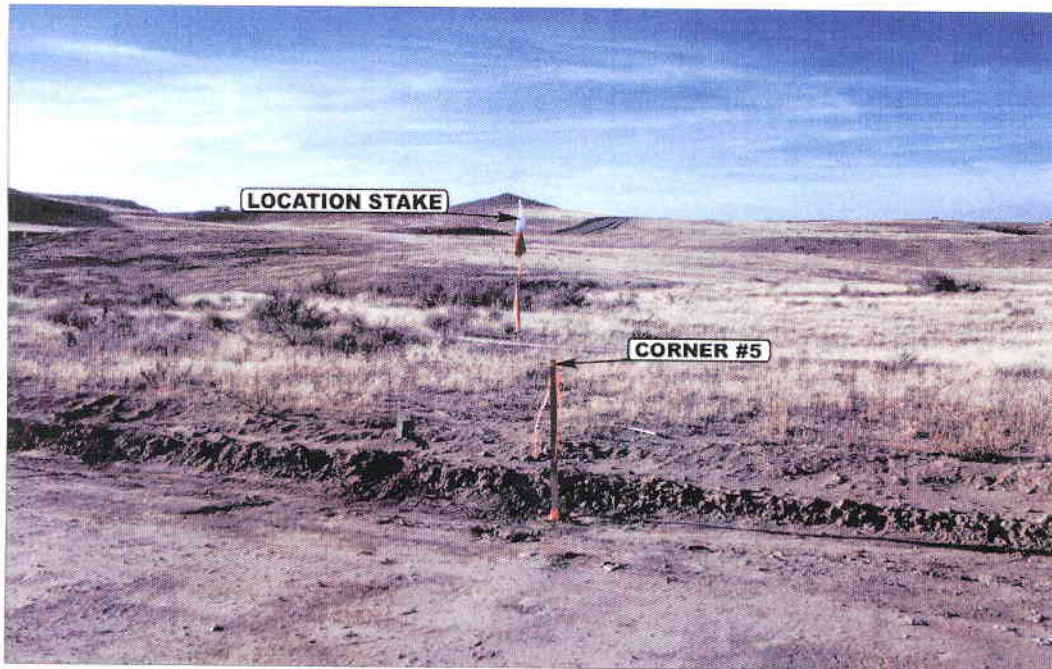


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11 19 07
MONTH DAY YEAR

PHOTO

TAKEN BY: C.R.

DRAWN BY: C.P.

REVISED: 00-00-00

EOG RESOURCES, INC.
CWU #1382-34
SECTION 34, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 50' TO THE PROPOSED LOCATION.

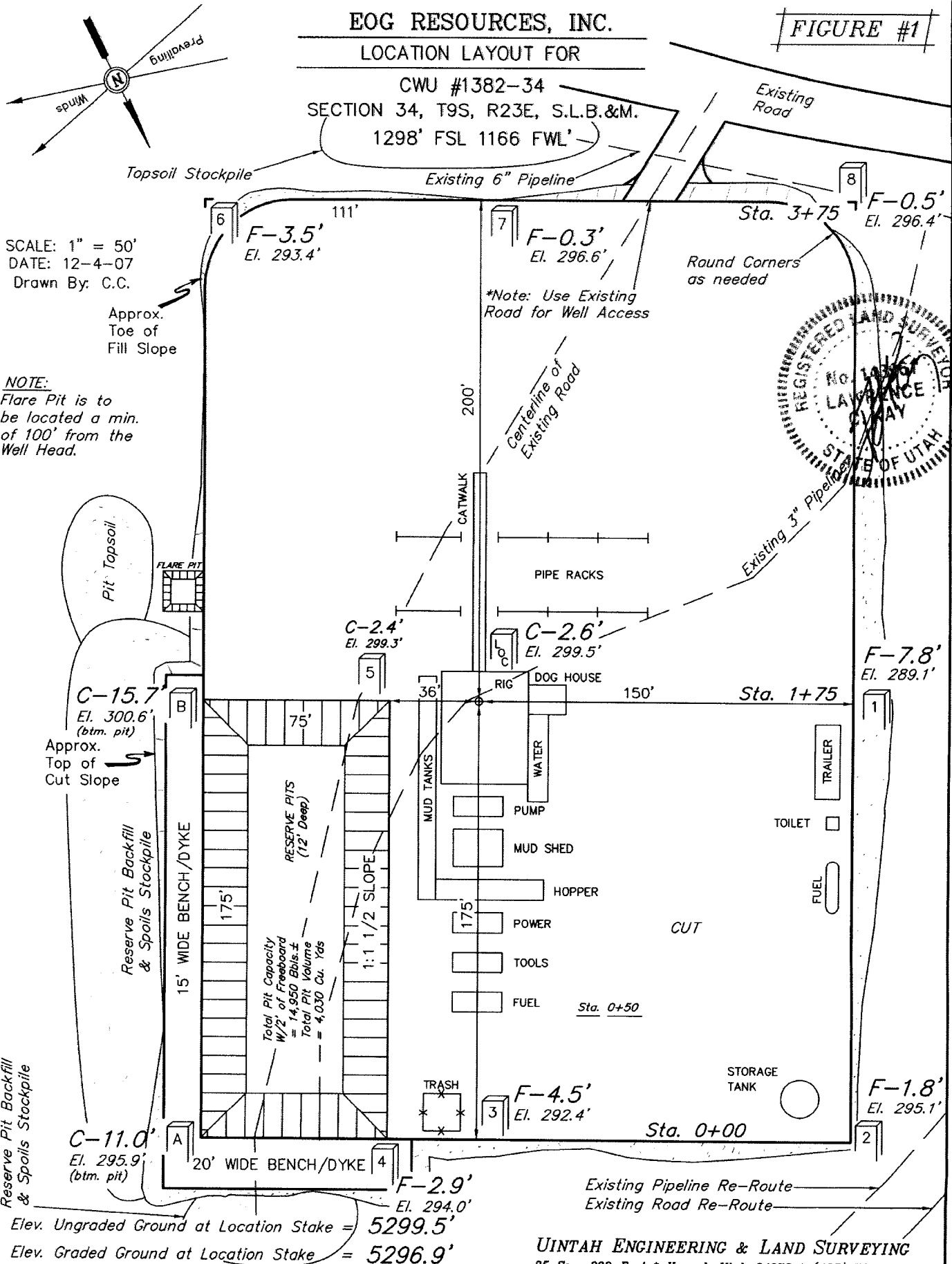
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.6 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1382-34
SECTION 34, T9S, R23E, S.L.B.&M.
1298' FSL 1166 FWL'

FIGURE #1



Elev. Ungraded Ground at Location Stake = 5299.5'
Elev. Graded Ground at Location Stake = 5296.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

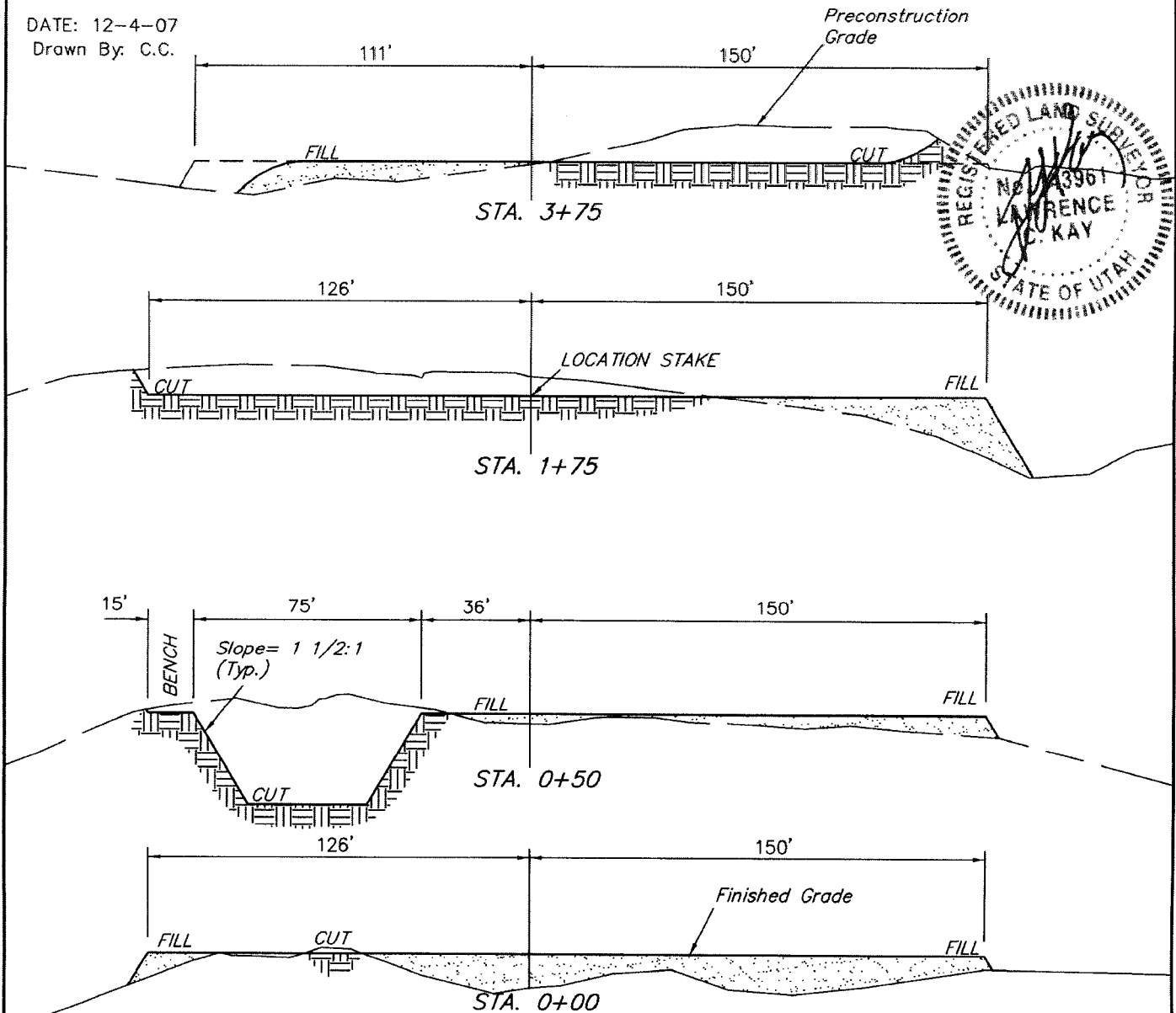
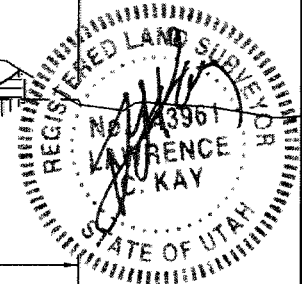
EOG RESOURCES, INC.
TYPICAL CROSS SECTIONS FOR
CWU #1382-34
SECTION 34, T9S, R23E, S.L.B.&M.
1298' FSL 1166 FWL'

FIGURE #2

X-Section
Scale
1" = 20'
1" = 50'

DATE: 12-4-07
 Drawn By: C.C.

Preconstruction
Grade



NOTE:

Topsoil should not be
 Stripped Below Finished
 Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,100 Cu. Yds.
 Remaining Location = 8,022 Cu. Yds.
TOTAL CUT = 10,122 CU.YDS.
FILL = 6,007 CU.YDS.

EXCESS MATERIAL = 4,115 Cu. Yds.
 Topsoil & Pit Backfill = 4,115 Cu. Yds.
 (1/2 Pit Vol.)
 EXCESS UNBALANCE = 0 Cu. Yds.
 (After Interim Rehabilitation)

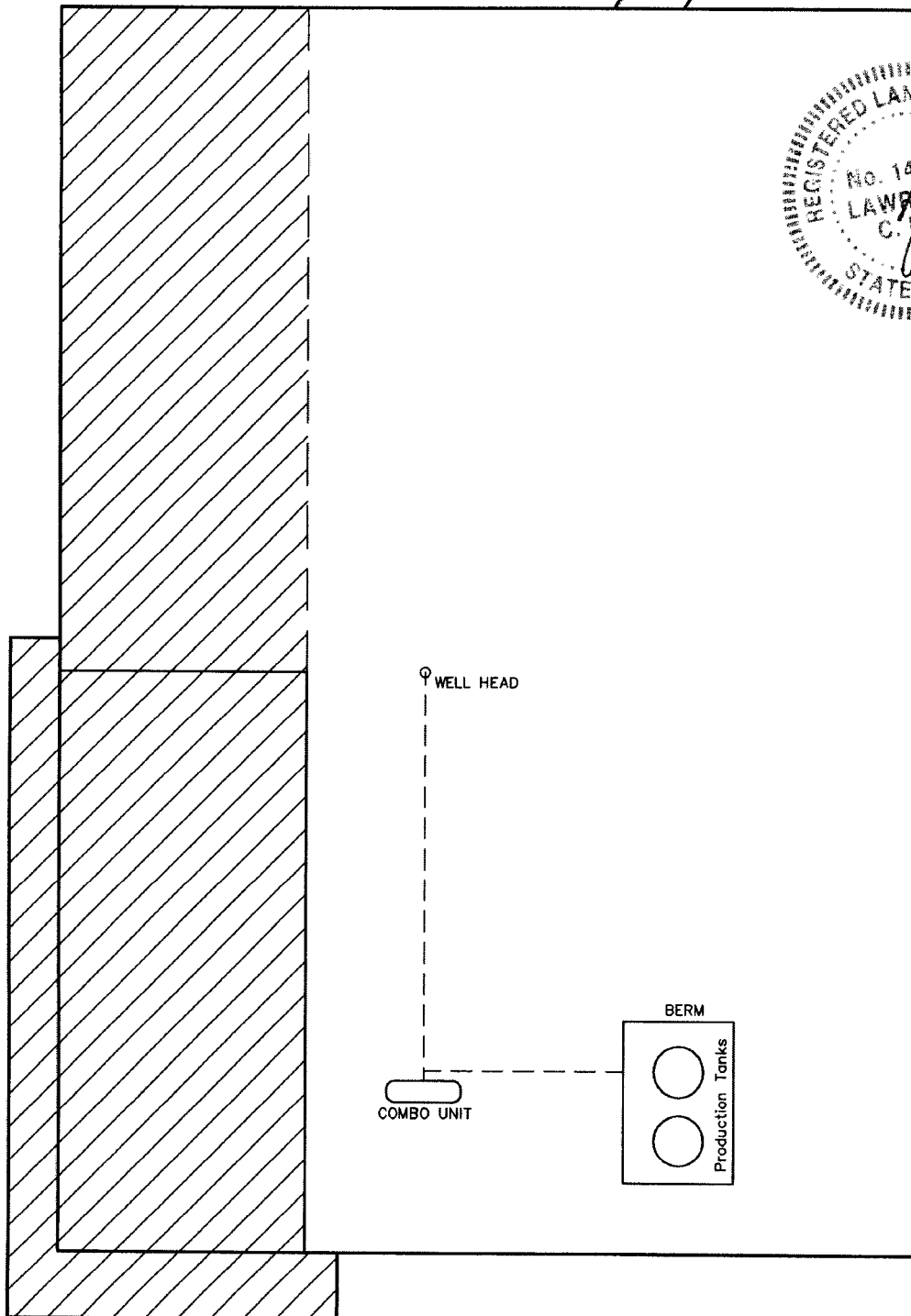
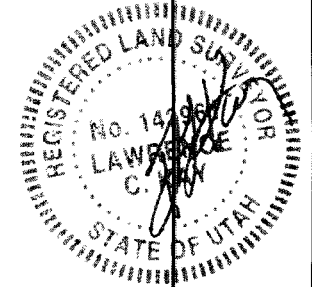
UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017


EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
CWU #1382-34
SECTION 34, T9S, R23E, S.L.B.&M.
1298' FSL 1166 FWL'

FIGURE #3

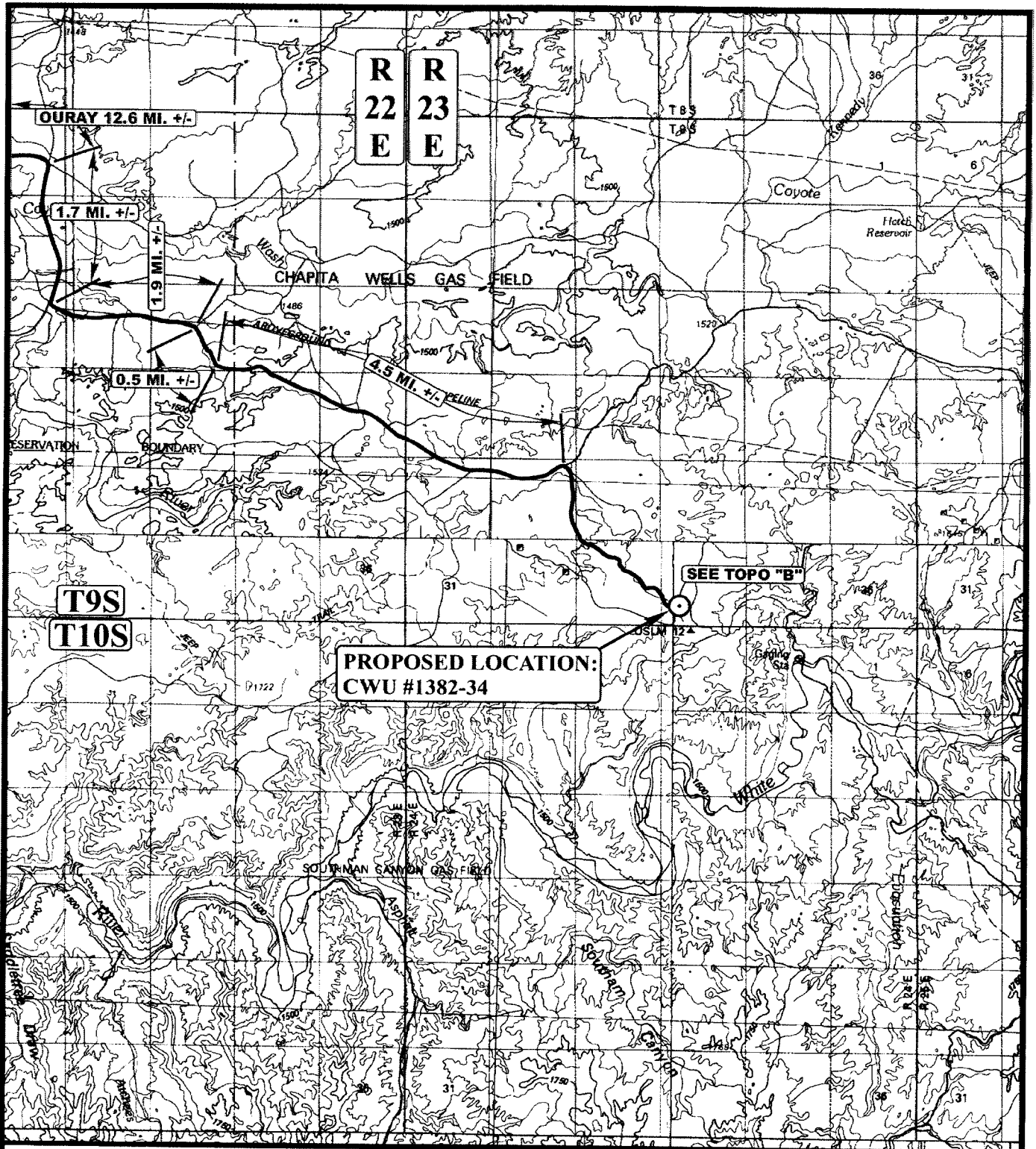


DATE: 12-4-07
Drawn By: C.C.



 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1382-34

SECTION 34, T9S, R23E, S.L.B.&M.

1298' FSL 1166' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

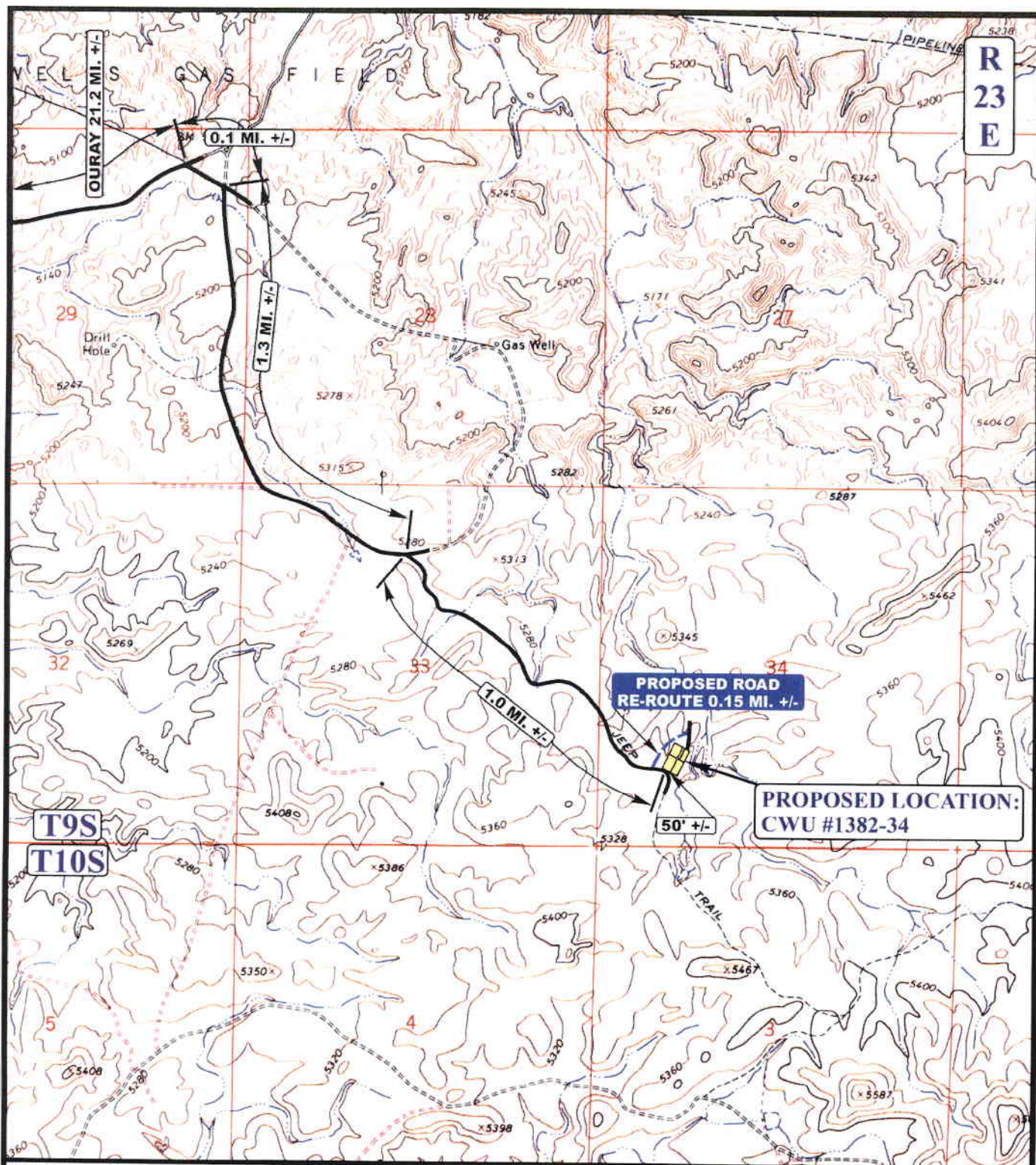
11 1907
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: C.P.

REVISED: 00-00-00

**A
TOPO**



LEGEND:

— EXISTING ROAD
 - - - PROPOSED ROAD RE-ROUTE

EOG RESOURCES, INC.

CWU #1382-34
 SECTION 34, T9S, R23E, S.L.B.&M.
 1298' FSL 1166' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

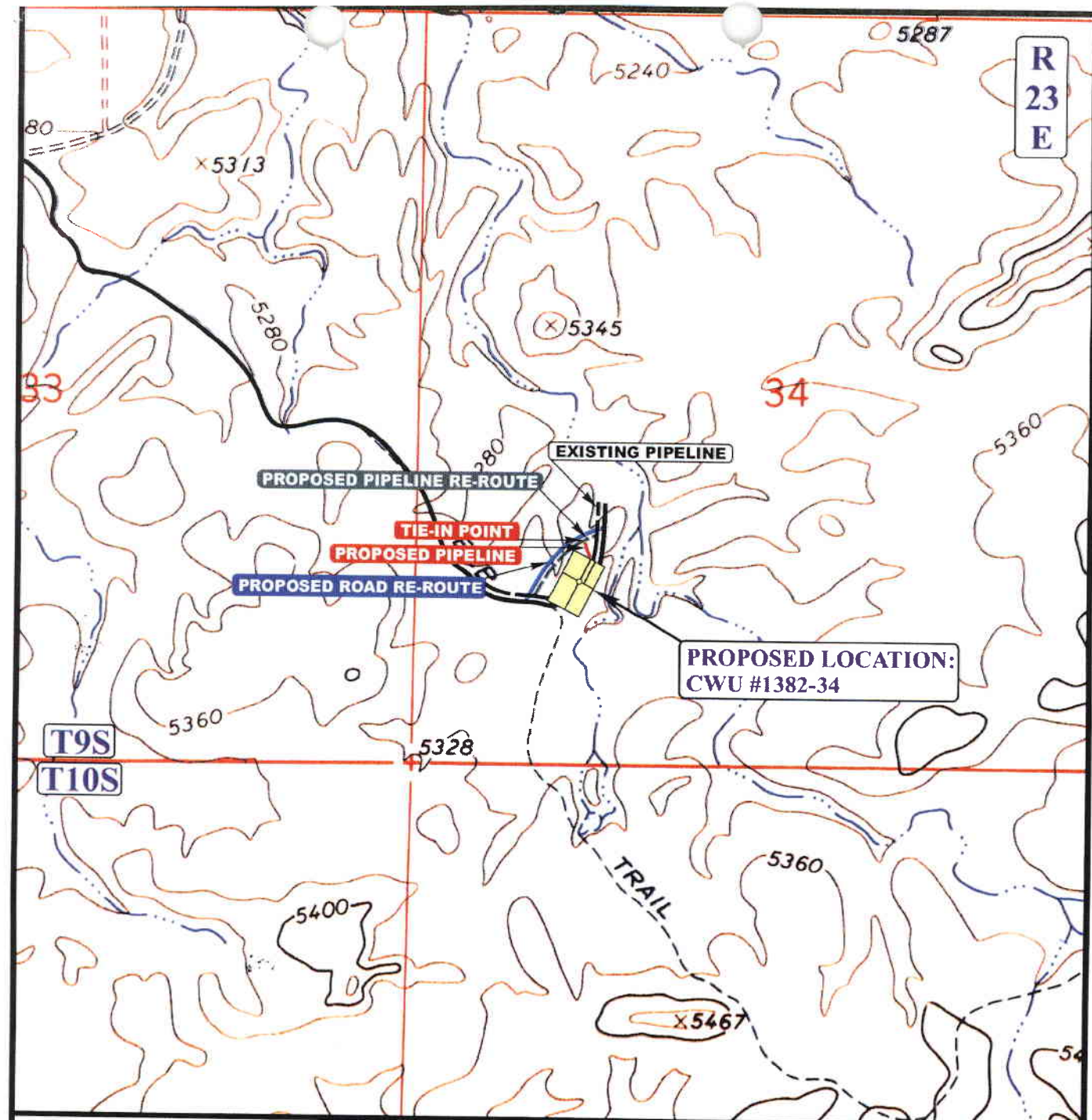


**TOPOGRAPHIC
 MAP**

11 19 07
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

**B
 TOPO**



APPROXIMATE TOTAL PIPELINE RE-ROUTE DISTANCE = 670' +/-

APPROXIMATE TOTAL PIPELINE DISTANCE = 138' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE RE-ROUTE
- PROPOSED ROAD RE-ROUTE



EOG RESOURCES, INC.

CWU #1382-34

SECTION 34, T9S, R23E, S.L.B.&M.

1298' FSL 1166' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

11 19 07
MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: C.P.

REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/16/2008

API NO. ASSIGNED: 43-047-39917

WELL NAME: CWU 1382-34

OPERATOR: EOG RESOURCES, INC. (N9550)

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SWSW 34 090S 230E

SURFACE: 1298 FSL 1166 FWL

BOTTOM: 1298 FSL 1166 FWL

COUNTY: UINTAH

LATITUDE: 39.98884 LONGITUDE: -109.3176

UTM SURF EASTINGS: 643641 NORTHINGS: 4427664

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0344B

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-225)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.

Unit: CHAPITA WELLS

 R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

 R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-1994

Siting: Suspects from Siting

 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

January 23, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ MesaVerde)

43-047-39912 CWU 1072-28 Sec 28 T09S R23E 2165 FSL 0534 FWL
43-047-39913 CWU 1378-28 Sec 28 T09S R23E 0025 FSL 2460 FWL
43-047-39914 CWU 1375-29 Sec 29 T09S R23E 0154 FSL 2579 FEL
43-047-39915 CWU 1124-29 Sec 29 T09S R23E 1960 FNL 0665 FEL
43-047-39916 CWU 1107-34 Sec 34 T09S R23E 0578 FNL 2107 FEL
43-047-39917 CWU 1382-34 Sec 34 T09S R23E 1298 FSL 1166 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-23-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 23, 2008

EOG Resources, Inc
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1382-34 Well, 1298' FSL, 1166' FWL, SW SW, Sec. 34, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39917.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc
Well Name & Number Chapita Wells Unit 1382-34
API Number: 43-047-39917
Lease: UTU0344B

Location: SW SW **Sec.** 34 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 14 2008

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0344B
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. UTU63013AN
Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		8. Lease Name and Well No. CWU 1382-34
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 307-276-3331 Ext: 4842	9. API Well No. 43 047 39917
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSW 1298FSL 1166FWL 39.98879 N Lat, 109.31831 W Lon At proposed prod. zone SWSW 1298FSL 1166FWL 39.98879 N Lat, 109.31831 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 54.6 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 34 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 22	16. No. of Acres in Lease 40.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 870	19. Proposed Depth 8510 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5299 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 307-276-3331 Ext: 4842	Date 01/14/2008
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) Terry Kenville	Date 5-15-2008
Title Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #57997 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 01/14/2008 (08GXJ1530AE)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

MAY 19 2008

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

DIV OF OIL, GAS & MINING

08MIC0143AE

NOS: 12/06/07



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: E.O.G. Resources Inc.
Well No: CWU 1382-34
API No: 43-047-39917

Location: SWSW, Sec. 34, T9S, R23E
Lease No: UTU-0344B
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- The old road will be rehabbed at interim reclamation.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The conductor pipe shall be set and cemented in a competent formation.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored". Blooie line can be 75 feet. All other requirements in O.O. #2 III. E. Special Drilling Operations are applicable for the surface hole.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.
- The Gamma Ray log shall be run from TD to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1382-34

Api No: 43-047-39917 Lease Type: FEDERAL

Section 34 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHIOLE

SPUDDED:

Date 07/30/08

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 0730/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39917	CHAPITA WELLS UNIT 1382-34		SWSW	34	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13650	7/30/2008		7/31/08		
Comments: MVRD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

7/31/2008

Title

Date

RECEIVED

JUL 31 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.


1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0344B
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
3a. Address 1060 E HWY 40 VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
3b. Phone No. (include area code) Ph: 435-781-9145		8. Well Name and No. CHAPITA WELLS UNIT 1382-34
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T9S R23E SWSW 1298FSL 1166FWL 39.98879 N Lat, 109.31831 W Lon		9. API Well No. 43-047-39917
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 7/30/3008.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #61907 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal	
Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature 	Date 07/31/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

AUG 04 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0344B
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: MICKENZIE THACKER E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
3a. Address 1060 E. HWY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9145	8. Well Name and No. CHAPITA WELLS UNIT 1382-34
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T9S R23E SWSW 1298FSL 1166FWL 39.98880 N Lat, 109.31831 W Lon		9. API Well No. 43-047-39917
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA


TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion activity for the referenced well is scheduled to begin on or about 11/14/2008.

RECEIVED
OCT 20 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #63886 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature 	Date 10/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 10-14-2008

Well Name	CWU 1382-34	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39917	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-26-2008	Class Date	
Tax Credit	N	TVD / MD	8,510/ 8,510	Property #	062330
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	8,494/ 8,494
KB / GL Elev	5,310/ 5,297				
Location	Section 34, T9S, R23E, SWSW, 1298 FSL & 1166 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.5817	NRI %	47.17826

AFE No	306002	AFE Total	1,745,100	DHC / CWC	880,700/ 864,400						
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	02-14-2008	Release Date	09-01-2008				
02-14-2008	Reported By	CINDY VAN RANKEN									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1298' FSL & 1166' FWL (SE/SW)
			SECTION 34, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 39.988822, LONG 109.317636 (NAD 27)
			LAT 39.988798, LONG 109.318314 (NAD 83)
			 ELENBURG #29
			OBJECTIVE: 8510' MD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: UTU-0344B
			ELEVATION: 5299.5' NAT GL, 5296.9' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5297'), 5310' KB (13')
			 EOG WI 55.5817%, NRI 47.17826%

07-25-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION BUILD.

07-28-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE

07-29-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE

07-30-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 85% COMPLETE

07-31-2008 Reported By JERRY BARNES/TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION COMPLETE -SPUD NOTIFICATION - W/O AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 07/30/08 @ 10:00 AM SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 07/30/08 @ 9:30 AM.

08-13-2008 Reported By DANNY FARNSWORTH

Daily Costs: Drilling \$268,757 Completion \$0 Daily Total \$268,757

Cum Costs: Drilling \$306,757 Completion \$0 Well Total \$306,757

MD 2,168 TVD 2,168 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS DRILLING RIG #2 ON 8/07/2008. DRILLED 12-1/4" HOLE TO 2168' GL. FLUID DRILLED HOLE FROM 1210'. LOST RETURNS @ 1640'. RAN 53 JTS (2159.70') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2172' KB. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3500 PSIG. PUMPED 200 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/164 BBLS FRESH WATER. BUMPED PLUG W/500# @ 10:35 AM, 8/11/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS.

TOP JOB # 2: MIXED & PUMPED 150 SX (30.7 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEYS @ THIS TIME.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 90.0 VDS= 90.0 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 90.0 VDS= 89.9 MS= 89.9.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/08/2008 @ 5:30 PM.

08-27-2008 Reported By JIM SCHLENKER

Daily Costs: Drilling \$81,587 Completion \$0 Daily Total \$81,587

Cum Costs: Drilling \$388,345 Completion \$0 Well Total \$388,345

MD 3,012 TVD 3,012 Progress 844 Days 1 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 3012'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RDMO FROM CWU 958-33 TO CWU 1382-34, 1.5 MILES, BEGIN NU BOP. RIG ON DAYWORK @ 08:00HRS, 8/26/08.
08:00	12:00	4.0	FILL MUD TANKS, BHA ON RACKS, PREPARE FOR BOP TESTER.

12:00 18:00 6.0 TEST BOPE, TEST ALL VALVES ON CHOKE MANIFOLD, CHOKE LINE AND KILL LINE TESTED RAMS AND HYDRIL AND CASING, ALL 5K EQUIPMENT TO 5,000 HIGH AND 250 LOW, HYDRIL 2,500 HIGH AND 250 LOW, CASING TO 1,500, ALL TESTED. WITNESS FROM BLM, CAROL KUBLY SCOTT. COMPLETE FUNCTION TEST OF ACCUMULATOR.

18:00 21:00 3.0 INSTALL WEAR BUSHING, RIH W/ BHA AND DRILL PIPE, INSTALL ROTATING HEAD, TAG CEMENT @ 2143'.

21:00 22:00 1.0 DRILLED SHOE AND 10', PERFORMED FIT 240 PSI, 8.4 MW, 2168' = 10.52 ECM.

22:00 22:30 0.5 SURVEY @ SHOE 2168' - 0.5 DEGREE.

22:30 06:00 7.5 DRILL 2168' TO 3012' (844') ROP 112, WOB 15/20, RPM 55/68, SPP 1300/1460, GPM 422, DIF PSI 200/300, MW 8.9, VIS 30.

ROT 80, P/U 90, S/O 76.

MW 8.9 VIS 30 @ 05:00, NO GAINS OR LOSSES.

NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MTG; TAKING SURVEYS, FUNCTION TESTING BOP & ACCUMULATOR.

FUNCTION TEST CROWN-O-MATIC.

FULL CREWS.

FUEL; 8509 GAL, USED; 701 GAL. (RECEIVED 4,400 GAL 8/26/08 @ \$3.91/GAL).

FORMATION; MAHOGANY.

UNMANNED LOGGER DAY 1; STARTED 08/26/2008.

06:00 SPUD 7 7/8" HOLE @ 22:30 HRS, 8/26/2008.

08-28-2008 Reported By JIM SCHLENKER

Daily Costs: Drilling	\$40,643	Completion	\$0	Daily Total	\$40,643
Cum Costs: Drilling	\$428,989	Completion	\$0	Well Total	\$428,989

MD	5,189	TVD	5,189	Progress	2,177	Days	2	MW	8.9	Visc	30.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: Drilling @ 5189

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 3012' TO 3556' (544') ROP 108, WOB 17-18.5, RPM 55+70, TQR 2000-2300, GPM 429, SPP 1400-1580, MW 8.9, VIS 30.
11:00	11:30	0.5	WIRE LINE SURVEY @ 3511' - 2 DEGREES
11:30	12:00	0.5	SERVICE RIG
12:00	18:00	6.0	DRILL 3556' TO 4373' (817') ROP 136, WOB 15/16, RPM 50+70, TRQ 21/2300, GPM 425, SPP 1400/1700, MW 9.5, VIS 32.
18:00	18:30	0.5	WIRELINE SURVEY @ 4327' - 2 DEGREES
			ROT 98 P/U 104 S/O 85
18:30	06:00	11.5	DRILL 4373' TO 5189' (816') ROP 71, WOB 15.5 - 20, RPM 50+70, TRQ 17-2200, GPM 425, SPP 15.5 - 1700.
			ROT 108, P/U 110, S/O 97.
			MW 9.6 VIS 39 @ 05:00, NO GAINS OR LOSSES.
			NO ACCIDENTS OR INCIDENTS REPORTED.
			SAFETY MTG; TAKING SURVEYS, CLEANING.
			FUNCTION TEST CROWN-O-MATIC.
			BOP DRILL.
			FULL CREWS.
			FUEL; 7119 GAL, USED; 1390 GAL.

FORMATION; CHAPITA WELLS.

UNMANNED LOGGER DAY 2; STARTED 08/26/2008.

08-29-2008 **Reported By** JIM SCHLENKER

Daily Costs: Drilling	\$38,139	Completion	\$0	Daily Total	\$38,139
Cum Costs: Drilling	\$467,128	Completion	\$0	Well Total	\$467,128
MD	6,504	TVD	6,504	Progress	1,315
				Days	3
				MW	9.2
				Visc	40.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 6504'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 5189' TO 5598' (409") ROP 54.5, WOB 15-19, RPM 55+70, GPM 430, TQR 1500-2100, MW 10, VIS 34, TIGHT HOLE WHILE MAKING CONNECTION @ 5598' JARRED FREE.
13:30	14:00	0.5	SERVICE RIG, CONDITION MUD, CIRCULATE.
14:00	06:00	16.0	DRILL 5598' TO 6504' (906") ROP 56.6, WOB 20, RPM 55+70, GPM 432, TQR 1700-2100, MW 10.4, SPP 1950 - 2050. ROT 133, P/U 138, S/O 124. MW 10.4 VIS 34 @ 05:00, NO GAINS OR LOSSES. NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MTG; HAND-OVER COMMUNICATIONS. FUNCTION TEST CROWN-O-MATIC. FULL CREWS. FUEL; 5557 GAL, USED; 1562 GAL. FORMATION; UPPER PRICE RIVER. UNMANNED LOGGER DAY 3; STARTED 08/26/2008.

08-30-2008 **Reported By** JIM SCHLENKER

Daily Costs: Drilling	\$33,182	Completion	\$0	Daily Total	\$33,182
Cum Costs: Drilling	\$500,311	Completion	\$0	Well Total	\$500,311
MD	7,700	TVD	7,700	Progress	1,169
				Days	4
				MW	10.1
				Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 7700'

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL 6504' TO 7139' (635") ROP 60.5, WOB 10-18, RPM 40-55, TRQ 16-2200, SPP 1900-2150 MW 10.6, VIS 34.
16:30	17:00	0.5	SERVICE RIG.
17:00	06:00	13.0	DRILL 7139' TO 7700' (561") ROP 43, WOB 10-20, RPM 35-55/68MM, TRQ 16-2200, SPP 1950-2180, MW 10.6-.7, VIS 34-36. ROT 150, P/U 152, S/O 140. MW 10.7 VIS 36 @ 05:00, NO GAINS OR LOSSES. NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MTG; SLIPS TRIPS AND FALLS. FUNCION TEST CROWN-O-MATIC. FULL CREWS. FUEL; 3659 GAL, USED; 1897 GAL.

GAS BG 120U, CONN 1500U
 FORMATION; MIDDLE PRICE RIVER.
 UNMANNED LOGGER DAY 4; STARTED 08/26/2008.

08-31-2008	Reported By	JIM SCHLENKER									
Daily Costs: Drilling	\$49,863	Completion	\$0	Daily Total	\$49,863						
Cum Costs: Drilling	\$550,174	Completion	\$0	Well Total	\$550,174						
MD	8,485	TVD	8,485	Progress	785	Days	5	MW	10.8	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8485'

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL 7700' TO 8091' (390') ROP 35.5, WOB 17-19, RPM 40-50+70MM, TRQ 1800-2100, MW 10.8, VIS 36.
17:00	17:30	0.5	SERVICE RIG.
17:30	06:00	12.5	DRILL 8091' TO 8485' (394') ROP 31.5, WOB 10-22, RPM 55+63-70MM, TRQ 1850-2330, MW 11.2, VIS 39. ROT 165, P/U 175, S/O 155. MW 11.2 VIS 39 @ 05:00, NO GAINS OR LOSSES.

NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MTG; PINCH POINTS & MIXING MUD.
 FUNCION TEST CROWN-O-MATIC.
 FULL CREWS.
 FUEL; 6628 GAL, USED; 1032 GAL. (RECEIVED 4001 GAL @ \$3.92/GAL ON 8-30-08)

GAS BG 135 U, CONN 400 U.
 FORMATION; SEGO.
 UNMANNED LOGGER DAY 5; STARTED 08/26/2008.

09-01-2008	Reported By	JIM SCHLENKER									
Daily Costs: Drilling	\$30,596	Completion	\$0	Daily Total	\$30,596						
Cum Costs: Drilling	\$580,771	Completion	\$0	Well Total	\$580,771						
MD	8,510	TVD	8,510	Progress	25	Days	6	MW	11.2	Visc	43.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RUNNING PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 8485' TO 8510' TD (25') ROP 25, WOB 10-21, RPM 55+70MM, TRQ 2393, MW 11.2, VIS 39. TD WELL @ 07:00 ON 8/31/2008.
07:00	08:00	1.0	CIRCULATE.
08:00	09:30	1.5	WIPER TRIP, 25 JTS, TIGHT @ 8410, WASHED & REAMED, DRAG 5 - 7000.
09:30	10:30	1.0	CIRCULATE BOTTOMS UP, NO GAS SHOWS, NO SHALE. PUMP SLUG.
10:30	21:00	10.5	DROP SURVEY, LD DRILL PIPE & BHA, TIGHT HOLE @ 6300', 5700', 4150' & 3118' TO 2780', SURVEY 2 DEGREES.
21:00	21:30	0.5	PULL WEAR BUSHING.
21:30	23:00	1.5	SAFETY MEETING W/ CALIBER CASING CREW & ALL RIG PERSONNEL, RU CASING SUB, RU CALIBER CSG TONGS, MU AND THREAD LOCK FS, FC, CENTRALIZER ON JOINT#1.

23:00 06:00 7.0 RUN 4.5" P110, 11.6 # CASING, ENCOUNTERED BRIDGE @ 6200', PU ROTATING HEAD TO WASH DOWN.

09-02-2008 Reported By JIM SCHLENKER

DailyCosts: Drilling \$59,187 Completion \$196,366 Daily Total \$255,553

Cum Costs: Drilling \$639,958 Completion \$196,366 Well Total \$836,324

MD 8,510 TVD 8,510 Progress 0 Days 7 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	RUN CASING, WASH DOWN @ 6200-6300, TAGGED AGAIN @ 8450'.
09:00	11:00	2.0	WASHED AND WORKED CSG TO 8496'.
11:00	11:30	0.5	LD TAG JT, REMOVE ROTATING HEAD, LD LAST JT (41.11'), PU & RIH SHORT JT (22.1'), PU CSG HANGER & LJ, SPACE OUT AND LAND CSG W/85,000# STRING WT AS FOLLOWS; FS @ 8,494.41', 1 JT CSG, FC @ 8462.74 TOP, 63 JTS CSG, MARKER JT @ 5751' TOP, 44 JTS CSG, MARKER JT @ 3834' TOP, 87 JTS CSG, 1 SHORT JT-22.1', FLUTED MANDREL CSG HANGER. 27 BOW-SPRING CENTRALIZERS @ 5' ABOVE FS, TOP OF 2ND JT & EVERY 3 JT, RD CALIBER TONGS.
11:30	12:30	1.0	CIRCULATE TO CLEAR CSG.
12:30	13:30	1.0	RU SCHLUMBERGER, SAFETY MEETING WITH ALL PERSONNEL, TEST LINES TO 5,000 PSI.
13:30	16:30	3.0	CEMENTING PER PROGRAM, DROP BOTTOM PLUG, PUMP 20 BBLS CHEMICAL WASH AND 20 BBLS WATER SPACER. MIXED AND PUMPED 315 SKS 35:65 POZ G, (127 BBLS) + ADDITIVES (YIELD 1.98) AT 12.0 PPG WITH 12.885 GPSK H2O. MIXED AND PUMPED TAIL 1415 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.985 GPSK H2O (325 BBLS CMT). DROPPED TOP PLUG. DISPLACED TO FLOAT COLLAR WITH 131 BBL OF FRESH WATER, AVG MIX AND DISPLACEMENT RATE 6 BPM. FINAL PUMP PRESSURE 2225 PSI, BUMPED PLUG @ 16:26 TO 3200 PSI BLEED OFF PRESSURE, 1.5 BBL FLOW BACK, FLOATS HELD. (TOTAL SLURRY 452 BBL + 40 WASH & SPACER, EST. 37 BBLS BACK TO SURFACE.
			LEAD ADDITIVES;
			D020 6.000 %BWOB extender
			D174 2.000 %BWOB expanding ce
			D112 0.750 %BWOB fluid loss
			D046 0.200 %BWOB antifoam
			D013 0.300 %BWOB retarder
			D065 0.200 %BWOB dispersant
			D130 0.125 lb/sk blend lost circ
			TAIL ADDITIVES;
			D020 2.000 %BWOB extender
			D046 0.100 %BWOB antifoam
			D167 0.200 %BWOB fluid loss
			D065 0.200 %BWOB dispersant
16:30	18:00	1.5	WO CEMENT, RD SCHLUMBERGER, INSTALL PACK OFF BUSHING & TEST WITH FMC.
18:00	22:00	4.0	CLEAN MUD TANKS & RD FOR RIG MOVE. WEST ROC TRUCKING TO BE ON LOCATION @ 06:00 TO MOVE RIG FROM CWU 1382-34 TO ECW 61-35.
22:00	06:00	8.0	RDRT.

NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS; RUNNING CASING & CEMENTING.

FUNCTION TEST CROWN-O-MATIC.

FULL CREWS.

FUEL; 4913 GAL, USED; 810 GAL.

UNMANNED LOGGER DAY 7; STARTED 08/26/2008.

06:00

RELEASE RIG @ 22:00, 9/1/2008.

CASING POINT COST \$605,777

09-18-2008		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$42,688		Daily Total		\$42,688	
Cum Costs: Drilling		\$639,958		Completion		\$239,054		Well Total		\$879,012	
MD	8,510	TVD	8,510	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :			PBTD : 8449.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 90'. RD SCHLUMBERGER.								

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0344B
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. CHAPITA WELLS UNIT 1382-34
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T9S R23E SWSW 1298FSL 1166FWL 39.98879 N Lat, 109.31831 W Lon		9. API Well No. 43-047-39917
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 11/8/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #64582 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i>	Date 11/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NOV 12 2008

WELL CHRONOLOGY REPORT

Report Generated On: 11-10-2008

Well Name	CWU 1382-34	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39917	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-26-2008	Class Date	
Tax Credit	N	TVD / MD	8,510/ 8,510	Property #	062330
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,310/ 5,297				
Location	Section 34, T9S, R23E, SWSW, 1298 FSL & 1166 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.033	NRI %	47.155

AFE No	306002	AFE Total	1,745,100	DHC / CWC	880,700/ 864,400
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	02-14-2008
02-14-2008	Reported By	CINDY VAN RANKEN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

1298' FSL & 1166' FWL (SE/SW)
SECTION 34, T9S, R23E
UINTAH COUNTY, UTAH

LAT 39.988822, LONG 109.317636 (NAD 27)
LAT 39.988798, LONG 109.318314 (NAD 83)

ELENBURG #29
OBJECTIVE: 8510' MD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: UTU-0344B
ELEVATION: 5299.5' NAT GL, 5296.9' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5297'), 5310' KB (13')

EOG WI 55.5817%, NRI 47.17826%

07-25-2008	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION BUILD.

07-28-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE

07-29-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE

07-30-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 85% COMPLETE

07-31-2008 Reported By JERRY BARNES/TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION COMPLETE -SPUD NOTIFICATION - W/O AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 07/30/08 @ 10:00 AM SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 07/30/08 @ 9:30 AM.

08-13-2008 Reported By DANNY FARNSWORTH

Daily Costs: Drilling \$268,757 Completion \$0 Daily Total \$268,757

Cum Costs: Drilling \$306,757 Completion \$0 Well Total \$306,757

MD 2,168 TVD 2,168 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIGS DRILLING RIG #2 ON 8/07/2008. DRILLED 12-1/4" HOLE TO 2168' GL. FLUID DRILLED HOLE FROM 1210'. LOST RETURNS @ 1640'. RAN 53 JTS (2159.70") OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2172' KB. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3500 PSIG. PUMPED 200 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/164 BBLs FRESH WATER. BUMPED PLUG W/500# @ 10:35 AM, 8/11/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS.

TOP JOB # 2: MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEYS @ THIS TIME.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 90.0 VDS= 90.0 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 90.0 VDS= 89.9 MS= 89.9.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/08/2008 @ 5:30 PM.

08-27-2008 Reported By JIM SCHLENKER

Daily Costs: Drilling \$81,587 Completion \$0 Daily Total \$81,587

Cum Costs: Drilling \$388,345 Completion \$0 Well Total \$388,345

MD 3,012 TVD 3,012 Progress 844 Days 1 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 3012'

Start End Hrs Activity Description

06:00 08:00 2.0 RDMO FROM CWU 958-33 TO CWU 1382-34, 1.5 MILES, BEGIN NU BOP. RIG ON DAYWORK @ 08:00HRS, 8/26/08.

08:00 12:00 4.0 FILL MUD TANKS, BHA ON RACKS, PREPARE FOR BOP TESTER.

12:00 18:00 6.0 TEST BOPE, TEST ALL VALVES ON CHOKE MANIFOLD, CHOKE LINE AND KILL LINE TESTED RAMS AND HYDRIL AND CASING, ALL 5K EQUIPMENT TO 5,000 HIGH AND 250 LOW, HYDRIL 2,500 HIGH AND 250 LOW, CASING TO 1,500, ALL TESTED. WITNESS FROM BLM, CAROL KUBLY SCOTT. COMPLETE FUNCTION TEST OF ACCUMULATOR.

18:00 21:00 3.0 INSTALL WEAR BUSHING, RIH W/ BHA AND DRILL PIPE, INSTALL ROTATING HEAD, TAG CEMENT @ 2143'.

21:00 22:00 1.0 DRILLED SHOE AND 10', PERFORMED FIT 240 PSI, 8.4 MW, 2168' = 10.52 ECM.

22:00 22:30 0.5 SURVEY @ SHOE 2168' - 0.5 DEGREE.

22:30 06:00 7.5 DRILL 2168' TO 3012' (844') ROP 112, WOB 15/20, RPM 55/68, SPP 1300/1460, GPM 422, DIF PSI 200/300, MW 8.9, VIS 30.

ROT 80, P/U 90, S/O 76.

MW 8.9 VIS 30 @ 05:00, NO GAINS OR LOSSES.

NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MTG; TAKING SURVEYS, FUNCTION TESTING BOP & ACCUMULATOR.

FUNCTION TEST CROWN-O-MATIC.

FULL CREWS.

FUEL; 8509 GAL, USED; 701 GAL. (RECEIVED 4,400 GAL 8/26/08 @ \$3.91/GAL).

FORMATION; MAHOGANY.

UNMANNED LOGGER DAY 1; STARTED 08/26/2008.

06:00 SPUD 7 7/8" HOLE @ 22:30 HRS, 8/26/2008.

08-28-2008 Reported By JIM SCHLENKER

Daily Costs: Drilling \$40,643 Completion \$0 Daily Total \$40,643

Cum Costs: Drilling \$428,989 Completion \$0 Well Total \$428,989

MD 5,189 TVD 5,189 Progress 2,177 Days 2 MW 8.9 Visc 30.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: Drilling @ 5189

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 3012' TO 3556' (544') ROP 108, WOB 17-18.5, RPM 55+70, TQR 2000-2300, GPM 429, SPP 1400-1580, MW 8.9, VIS 30.
11:00	11:30	0.5	WIRE LINE SURVEY @ 3511' - 2 DEGREES
11:30	12:00	0.5	SERVICE RIG
12:00	18:00	6.0	DRILL 3556' TO 4373' (817') ROP 136, WOB 15/16, RPM 50+70, TRQ 21/2300, GPM 425, SPP 1400/1700, MW 9.5, VIS 32.
18:00	18:30	0.5	WIRELINE SURVEY @ 4327' - 2 DEGREES
			ROT 98 P/U 104 S/O 85
18:30	06:00	11.5	DRILL 4373' TO 5189' (816') ROP 71, WOB 15.5 - 20, RPM 50+70, TRQ 17-2200, GPM 425, SPP 15.5 - 1700.
			ROT 108, P/U 110, S/O 97.
			MW 9.6 VIS 39 @ 05:00, NO GAINS OR LOSSES.

NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MTG; TAKING SURVEYS, CLEANING.

FUNCTION TEST CROWN-O-MATIC.

BOP DRILL.

FULL CREWS.

FUEL; 7119 GAL, USED; 1390 GAL.

FORMATION; CHAPITA WELLS.

UNMANNED LOGGER DAY 2; STARTED 08/26/2008.

08-29-2008		Reported By		JIM SCHLENKER	
Daily Costs: Drilling		\$38,139		Completion \$0	
Cum Costs: Drilling		\$467,128		Completion \$0	
MD 6,504		TVD 6,504		Progress 1,315	
				Days 3	
				MW 9.2	
				Visc 40.0	
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: DRILLING @ 6504'				PKR Depth : 0.0	
Start	End	Hrs	Activity Description		
06:00	13:30	7.5	DRILL 5189' TO 5598' (409') ROP 54.5, WOB 15-19, RPM 55+70, GPM 430, TQR 1500-2100, MW 10, VIS 34, TIGHT HOLE WHILE MAKING CONNECTION @ 5598' JARRED FREE.		
13:30	14:00	0.5	SERVICE RIG, CONDITION MUD, CIRCULATE.		
14:00	06:00	16.0	DRILL 5598' TO 6504' (906') ROP 56.6, WOB 20, RPM 55+70, GPM 432, TQR 1700-2100, MW 10.4, SPP 1950 - 2050.		
			ROT 133, P/U 138, S/O 124.		
			MW 10.4 VIS 34 @ 05:00, NO GAINS OR LOSSES.		
			NO ACCIDENTS OR INCIDENTS REPORTED.		
			SAFETY MTG; HAND-OVER COMMUNICATIONS.		
			FUNCTION TEST CROWN-O-MATIC.		
			FULL CREWS.		
			FUEL; 5557 GAL, USED; 1562 GAL.		
			FORMATION; UPPER PRICE RIVER.		
			UNMANNED LOGGER DAY 3; STARTED 08/26/2008.		

08-30-2008		Reported By		JIM SCHLENKER							
DailyCosts: Drilling		\$33,182		Completion		\$0		Daily Total		\$33,182	
Cum Costs: Drilling		\$500,311		Completion		\$0		Well Total		\$500,311	
MD	7,700	TVD	7,700	Progress	1,169	Days	4	MW	10.1	Visc	34.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 7700'											
Start	End	Hrs	Activity Description								
06:00	16:30	10.5	DRILL 6504' TO 7139' (635') ROP 60.5, WOB 10-18, RPM 40-55, TRQ 16-2200, SPP 1900-2150 MW 10.6, VIS 34.								
16:30	17:00	0.5	SERVICE RIG.								
17:00	06:00	13.0	DRILL 7139' TO 7700' (561') ROP 43, WOB 10-20, RPM 35-55/68MM, TRQ 16-2200, SPP 1950-2180, MW 10.6-.7, VIS 34-36.								
			ROT 150, P/U 152, S/O 140.								
			MW 10.7 VIS 36 @ 05:00, NO GAINS OR LOSSES.								
			NO ACCIDENTS OR INCIDENTS REPORTED.								
			SAFETY MTG; SLIPS TRIPS AND FALLS.								
			FUNCION TEST CROWN-O-MATIC.								
			FULL CREWS.								
			FUEL; 3659 GAL, USED; 1897 GAL.								

GAS BG 120U, CONN 1500U

FORMATION; MIDDLE PRICE RIVER.

UNMANNED LOGGER DAY 4; STARTED 08/26/2008.

08-31-2008	Reported By	JIM SCHLENKER									
Daily Costs: Drilling	\$49,863	Completion	\$0	Daily Total	\$49,863						
Cum Costs: Drilling	\$550,174	Completion	\$0	Well Total	\$550,174						
MD	8,485	TVD	8,485	Progress	785	Days	5	MW	10.8	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8485'

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL 7700' TO 8091' (390') ROP 35.5, WOB 17-19, RPM 40-50+70MM, TRQ 1800-2100, MW 10.8, VIS 36.
17:00	17:30	0.5	SERVICE RIG.
17:30	06:00	12.5	DRILL 8091' TO 8485' (394') ROP 31.5, WOB 10-22, RPM 55+63-70MM, TRQ 1850-2330, MW 11.2, VIS 39.
			ROT 165, P/U 175, S/O 155.
			MW 11.2 VIS 39 @ 05:00, NO GAINS OR LOSSES.

NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MTG; PINCH POINTS & MIXING MUD.

FUNCTION TEST CROWN-O-MATIC.

FULL CREWS.

FUEL; 6628 GAL, USED; 1032 GAL. (RECEIVED 4001 GAL @ \$3.92/GAL ON 8-30-08)

GAS BG 135 U, CONN 400 U.

FORMATION; SEGO.

UNMANNED LOGGER DAY 5; STARTED 08/26/2008.

09-01-2008	Reported By	JIM SCHLENKER									
Daily Costs: Drilling	\$30,596	Completion	\$0	Daily Total	\$30,596						
Cum Costs: Drilling	\$580,771	Completion	\$0	Well Total	\$580,771						
MD	8,510	TVD	8,510	Progress	25	Days	6	MW	11.2	Visc	43.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RUNNING PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 8485' TO 8510' TD (25') ROP 25, WOB 10-21, RPM 55+70MM, TRQ 2393, MW 11.2, VIS 39.
			TD WELL @ 07:00 ON 8/31/2008.
07:00	08:00	1.0	CIRCULATE.
08:00	09:30	1.5	WIPER TRIP, 25 JTS, TIGHT @ 8410, WASHED & REAMED, DRAG 5 - 7000.
09:30	10:30	1.0	CIRCULATE BOTTOMS UP, NO GAS SHOWS, NO SHALE. PUMP SLUG.
10:30	21:00	10.5	DROP SURVEY, LD DRILL PIPE & BHA, TIGHT HOLE @ 6300', 5700', 4150' & 3118' TO 2780', SURVEY 2 DEGREES.
21:00	21:30	0.5	PULL WEAR BUSHING.
21:30	23:00	1.5	SAFETY MEETING W/ CALIBER CASING CREW & ALL RIG PERSONNEL, RU CASING SUB, RU CALIBER CSG TONGS, MU AND THREAD LOCK FS, FC, CENTRALIZER ON JOINT#1.

23:00 06:00 7.0 RUN 4.5" P110, 11.6 # CASING, ENCOUNTERED BRIDGE @ 6200', PU ROTATING HEAD TO WASH DOWN.

09-02-2008 Reported By JIM SCHLENKER

DailyCosts: Drilling \$59,187 Completion \$196,366 Daily Total \$255,553

Cum Costs: Drilling \$639,958 Completion \$196,366 Well Total \$836,324

MD 8,510 TVD 8,510 Progress 0 Days 7 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	RUN CASING, WASH DOWN @ 6200-6300, TAGGED AGAIN @ 8450'.
09:00	11:00	2.0	WASHED AND WORKED CSG TO 8496'.
11:00	11:30	0.5	LD TAG JT, REMOVE ROTATING HEAD, LD LAST JT (41.11'), PU & RIH SHORT JT (22.1'), PU CSG HANGER & LJ, SPACE OUT AND LAND CSG W/85,000# STRING WT AS FOLLOWS; FS @ 8,494.41', 1 JT CSG, FC @ 8462.74 TOP, 63 JTS CSG, MARKER JT @ 5751' TOP, 44 JTS CSG, MARKER JT @ 3834' TOP, 87 JTS CSG, 1 SHORT JT-22.1', FLUTED MANDREL CSG HANGER. 27 BOW-SPRING CENTRALIZERS @ 5' ABOVE FS, TOP OF 2ND JT & EVERY 3 JT, RD CALIBER TONGS.
11:30	12:30	1.0	CIRCULATE TO CLEAR CSG.
12:30	13:30	1.0	RU SCHLUMBERGER, SAFETY MEETING WITH ALL PERSONNEL, TEST LINES TO 5,000 PSI.
13:30	16:30	3.0	CEMENTING PER PROGRAM, DROP BOTTOM PLUG, PUMP 20 BBLS CHEMICAL WASH AND 20 BBLS WATER SPACER. MIXED AND PUMPED 315 SKS 35:65 POZ G, (127 BBLS) + ADDITIVES (YIELD 1.98) AT 12.0 PPG WITH 12.885 GPSK H2O. MIXED AND PUMPED TAIL 1415 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.985 GPSK H2O (325 BBLS CMT). DROPPED TOP PLUG. DISPLACED TO FLOAT COLLAR WITH 131 BBL OF FRESH WATER, AVG MIX AND DISPLACEMENT RATE 6 BPM. FINAL PUMP PRESSURE 2225 PSI, BUMPED PLUG @ 16:26 TO 3200 PSI BLED OFF PRESSURE, 1.5 BBL FLOW BACK, FLOATS HELD. (TOTAL SLURRY 452 BBL + 40 WASH & SPACER, EST. 37 BBLS BACK TO SURFACE. LEAD ADDITIVES; D020 6.000 %BWOB extender D174 2.000 %BWOB expanding ce D112 0.750 %BWOB fluid loss D046 0.200 %BWOB antifoam D013 0.300 %BWOB retarder D065 0.200 %BWOB dispersant D130 0.125 lb/sk blend lost circ TAIL ADDITIVES; D020 2.000 %BWOB extender D046 0.100 %BWOB antifoam D167 0.200 %BWOB fluid loss D065 0.200 %BWOB dispersant
16:30	18:00	1.5	WO CEMENT, RD SCHLUMBERGER, INSTALL PACK OFF BUSHING & TEST WITH FMC.
18:00	22:00	4.0	CLEAN MUD TANKS & RD FOR RIG MOVE. WEST ROC TRUCKING TO BE ON LOCATION @ 06:00 TO MOVE RIG FROM CWU 1382-34 TO ECW 61-35.
22:00	06:00	8.0	RDRT.

NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS; RUNNING CASING & CEMENTING.

FUNCTION TEST CROWN-O-MATIC.

FULL CREWS.

FUEL; 4913 GAL, USED; 810 GAL.

UNMANNED LOGGER DAY 7; STARTED 08/26/2008.

06:00

RELEASE RIG @ 22:00, 9/1/2008.

CASING POINT COST \$605,777

09-18-2008		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$42,688		Daily Total		\$42,688	
Cum Costs: Drilling		\$639,958		Completion		\$239,054		Well Total		\$879,012	
MD	8,510	TVD	8,510	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :		PBTD : 8449.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 90'. RD SCHLUMBERGER.								

10-19-2008		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$1,723		Daily Total		\$1,723	
Cum Costs: Drilling		\$639,958		Completion		\$240,777		Well Total		\$880,735	
MD	8,510	TVD	8,510	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :		PBTD : 8449.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.								

11-02-2008		Reported By		CARLSON							
DailyCosts: Drilling		\$0		Completion		\$968		Daily Total		\$968	
Cum Costs: Drilling		\$639,958		Completion		\$241,745		Well Total		\$881,703	
MD	8,510	TVD	8,510	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : MESA VERDE		PBTD : 8449.0				Perf : 7424-8235		PKR Depth : 0.0			
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	PERFORATE LPR FROM 8037'-38', 8055'-56', 8061'-62', 8085'-86', 8106'-07', 8115'-16', 8137'-38', 8141'-42', 8164'-65', 8191'-92', 8223'-24', 8234'-35' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3757 GAL WFG LINEAR PAD, 6367 GAL WFG LINEAR W/1# & 1.5# 20/40 SAND, 15914 GAL DELTA 200 WITH 62900# 20/40 SAND @ 1-5 PPG. MTP 6989 PSIG. MTR 55.5 BPM. ATP 5400 PSIG. ATR 48.7 BPM. ISIP 2400 PSIG. RD HALLIBURTON.								

RUWL. SET 10K CFP @ 8010' & PERFORATE LPR FROM 7866'-67', 7870'-71', 7888'-89', 7899'-7900', 7908'-10', 7946'-47', 7958'-59', 7968'-69', 7978'-79', 7992'-94' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 923 GAL WFG LINEAR PAD, 6376 GAL WFG LINEAR W/1# & 1.5# 20/40 SAND, 39079 GAL DELTA 200 WITH 140700# 20/40 SAND @ 1-5 PPG. MTP 5202 PSIG. MTR 52.7 BPM. ATP 4338 PSIG. ATR 50.7 BPM. ISIP 3079 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP @ 7836' & PERFORATE MPR FROM 7655'-56', 7662'-63', 7690'-91', 7721'-22', 7730'-31', 7750'-51', 7756'-57', 7767'-68', 7777'-78', 7802'-04', 7821'-22' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 512 GAL WFG LINEAR PAD, 8463 GAL WFG LINEAR W/1# & 1.5# 20/40 SAND, 58091 GAL DELTA 200 WITH 212900# 20/40 SAND @ 1-5 PPG. MTP 6040 PSIG. MTR 51.3 BPM. ATP 4960 PSIG. ATR 50.3 BPM. ISIP 2928 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 7620' & PERFORATE MPR FROM 7424'-25', 7431'-32', 7451'-52', 7459'-60', 7468'-69', 7476'-77', 7491'-92', 7502'-03', 7554'-55', 7567'-68', 7578'-79', 7603'-04' @ 3 SPF 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 1008 GAL WFG LINEAR PAD, 6287 GAL WFG LINEAR W/1# & 1.5# 20/40 SAND, 35014 GAL DELTA 200 WITH 127600# 20/40 SAND @ 1-5 PPG. MTP 5306 PSIG. MTR 51.2 BPM. ATP 4124 PSIG. ATR 50.2 BPM. ISIP 2306 PSIG. RD HALLIBURTON.

11-03-2008 Reported By CARLSON

Daily Costs: Drilling \$0 Completion \$380,164 Daily Total \$380,164

Cum Costs: Drilling \$639,958 Completion \$621,909 Well Total \$1,261,868

MD 8,510 TVD 8,510 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : MESA VERDE PBTD : 8449.0 Perf : 6167-8235 PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 06:00 24.0 SICP 2050 PSIG RUWL SET 10K CFP AT 7400'. PERFORATE MPR FROM 7174'-75', 7182'-83', 7186'-87', 7196'-97', 7214'-15', 7255'-56', 7299'-7300', 7326'-27', 7336'-37', 7343'-44', 7377'-78', 7381'-82' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 1097 GAL WFG LINEAR PAD, 6397 GAL WFG LINEAR W/1# & 1.5# 20/40 SAND, 32907 GAL DELTA 200 WITH 120100# 20/40 SAND @ 1-5 PPG. MTP 5785 PSIG. MTR 52.2 BPM. ATP 4162 PSIG. ATR 49.1 BPM. ISIP 1920 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 7146'. PERFORATE U/MPR FROM 6904'-05', 6915'-16', 6948'-49', 7001'-02', 7009'-10', 7015'-16', 7058'-59', 7067'-68', 7087'-88', 7097'-98', 7122'-23', 7129'-30' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 1825 GAL WFG LINEAR PAD, 6440 GAL WFG LINEAR W/1# & 1.5# 20/40 SAND, 41111 GAL DELTA 200 WITH 151200# 20/40 SAND @ 1-5 PPG. MTP 4908 PSIG. MTR 51.9 BPM. ATP 3717 PSIG. ATR 48.2 BPM. ISIP 1935 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 6876'. PERFORATE UPR FROM 6655'-56', 6662'-63', 6701'-02', 6738'-39', 6742'-43', 6767'-68', 6779'-80', 6783'-84', 6796'-97', 6807'-08', 6819'-20', 6853'-54' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 698 GAL WFG LINEAR PAD, 6392 GAL WFG LINEAR W/1# & 1.5# 20/40 SAND, 26348 GAL DELTA 200 WITH 94100# 20/40 SAND @ 1-5 PPG. MTP 4667 PSIG. MTR 51.9 BPM. ATP 3587 PSIG. ATR 49.2 BPM. ISIP 1975 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 6620'. PERFORATE UPR FROM 6366'-67', 6382'-83', 6392'-93', 6422'-23', 6437'-38', 6502'-03', 6508'-09', 6520'-21', 6550'-51', 6564'-65', 6570'-71', 6587'-88' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 908 GAL WFG LINEAR PAD, 6355 GAL WFG LINEAR W/1# & 1.5# 20/40 SAND, 48721 GAL DELTA 200 WITH 174600# 20/40 SAND @ 1-5 PPG. MTP 4345 PSIG. MTR 51.9 BPM. ATP 3058 PSIG. ATR 49.5 BPM. ISIP 1900 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 6310'. PERFORATE UPR FROM 6167'-68', 6175'-76', 6181'-82', 6191'-92', 6214'-15', 6227'-28', 6236'-37', 6246'-47', 6261'-62', 6266'-67', 6278'-79', 6284'-85' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 644 GAL WFG LINEAR PAD, 6363 GAL WFG LINEAR W/1# & 1.5# 20/40 SAND, 38548 GAL DELTA 200 WITH 136300# 20/40 SAND @ 1-5 PPG. MTP 4634 PSIG. MTR 51.5 BPM. ATP 2709 PSIG. ATR 49.7 BPM. ISIP 1450 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6041'. RDWL. SDFN.

11-05-2008 Reported By POWELL

Daily Costs: Drilling \$0 Completion \$4,695 Daily Total \$4,695

Cum Costs: Drilling \$639,958 Completion \$626,604 Well Total \$1,266,563

MD 8,510 TVD 8,510 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : MESA VERDE PBTD : 8449.0 Perf : 6167-8235 PKR Depth : 0.0

Activity at Report Time: RUSU. CLEAN OUT AFTER FRAC.

Start	End	Hrs	Activity Description
07:00	15:00	8.0	MISU. SD DUE TO HIGH WINDS.

11-06-2008	Reported By	POWELL
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Daily Costs: Drilling	\$0	Completion	\$27,827	Daily Total	\$27,827
Cum Costs: Drilling	\$639,958	Completion	\$654,431	Well Total	\$1,294,390

MD	8,510	TVD	8,510	Progress	0	Days	13	MW	0.0	Visc	0.0
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Formation : MESA VERDE	PBTD : 8449.0	Perf : 6167-8235	PKR Depth : 0.0
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Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
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06:00	17:00	11.0	RUSU. ND TREE. NU BOPE. RIH W/BIT & PUMP OFF SUB. CLEANED OUT & DRILLED OUT PLUGS @ 6041', 6310', 6620', 6876', 7146' & 7400'. POH ABOVE PERFS. SDFN.
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11-07-2008	Reported By	POWELL
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Daily Costs: Drilling	\$0	Completion	\$27,827	Daily Total	\$27,827
Cum Costs: Drilling	\$639,958	Completion	\$682,258	Well Total	\$1,322,217

MD	8,510	TVD	8,510	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 8449.0	Perf : 6167-8235	PKR Depth : 0.0
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Activity at Report Time: PREP TO PERF TBG

Start	End	Hrs	Activity Description
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07:00	15:00	8.0	RIH TO 7490'. DRILL ON HARD SPOT 4 HRS. LANDED TBG @ 7055' KB. ND BOPE. NU TREE. SDFN. WILL PERF TBG & PRODUCE WELL UNTIL PRESSURE DECLINES.
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TUBING DETAIL LENGTH

PUMP OFF SUB 3.00'

1 JT 2-3/8" 4.7# N-80 TBG 32.65'

XN NIPPLE 1.10'

215 JTS 2-3/8" 4.7# N-80 TBG 7007.14'

BELOW KB 12.00'

LANDED @ 7055.89' KB

11-08-2008	Reported By	POWELL
------------	-------------	--------

Daily Costs: Drilling	\$0	Completion	\$5,020	Daily Total	\$5,020
Cum Costs: Drilling	\$639,958	Completion	\$687,278	Well Total	\$1,327,237

MD	8,510	TVD	8,510	Progress	0	Days	15	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : MESA VERDE	PBTD : 8449.0	Perf : 6167-8235	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

07:00	17:00	10.0	RUWL. PERFORATED TBG @ 7040'. RDWL. RDMOSU.
-------	-------	------	---

FLOWED 18 HRS. 24/64" CHOKE. FTP 1250 PSIG. CP 2500 PSIG. 60 BFPH. RECOVERED 1082 BLW. 9712 BLWTR.

11-09-2008	Reported By	POWELL
------------	-------------	--------

Daily Costs: Drilling	\$0	Completion	\$4,580	Daily Total	\$4,580
Cum Costs: Drilling	\$639,958	Completion	\$691,858	Well Total	\$1,331,817

MD 8,510 **TVD** 8,510 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : MESA VERDE **PBTD :** 8449.0 **Perf :** 6167-8235 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 18 HRS. 24/64" CHOKE. FTP 1250 PSIG. CP 2350 PSIG. 44 BFPH. RECOVERED 1084 BLW. 8628 BLWTR. 835 MCFD RATE.

11-10-2008 **Reported By** POWELL

DailyCosts: Drilling \$0 **Completion** \$4,580 **Daily Total** \$4,580

Cum Costs: Drilling \$639,958 **Completion** \$696,438 **Well Total** \$1,336,397

MD 8,510 **TVD** 8,510 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

Formation : MESA VERDE **PBTD :** 8449.0 **Perf :** 6167-8235 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1250 PSIG. CP 2150 PSIG. 42 BFPH. RECOVERED 784 BLW. 7644 BLWTR. 1434 MCFD RATE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0344B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS8. Lease Name and Well No.
CHAPITA WELLS UNIT 1382-349. API Well No.
43-047-3991710. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE11. Sec., T., R., M., or Block and Survey
or Area Sec 34 T9S R23E Mer SLB12. County or Parish
UINTAH13. State
UT17. Elevations (DF, KB, RT, GL)*
5300 GL1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3. Address 600 17TH STREET SUITE 1000N
DENVER, CO 80202 3a. Phone No. (include area code)
Ph: 303-824-55264. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWSW 1298FSL 1166FWL 39.98879 N Lat, 109.31831 W Lon
At top prod interval reported below SWSW 1298FSL 1166FWL 39.98879 N Lat, 109.31831 W Lon
At total depth SWSW 1298FSL 1166FWL 39.98879 N Lat, 109.31831 W Lon14. Date Spudded
07/30/2008 15. Date T.D. Reached
08/31/2008 16. Date Completed
☐ D & A ☒ Ready to Prod.
11/08/2008

18. Total Depth: MD 8510 TVD 19. Plug Back T.D.: MD 8449 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
E-RST/CBL/CCL/VDL/GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2172		650		0	
7.875	4.500 P-110	11.6	0	8494		1730		90	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7056							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6167	8235	8037 TO 8235		3	
B)			7866 TO 7994		3	
C)			7655 TO 7822		3	
D)			7424 TO 7604		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8037 TO 8235	26,203 GALS GELLED WATER & 62,900# 20/40 SAND
7866 TO 7994	46,543 GALS GELLED WATER & 140,700# 20/40 SAND
7655 TO 7822	67,231 GALS GELLED WATER & 212,900# 20/40 SAND
7424 TO 7604	42,474 GALS GELLED WATER & 127,600# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/08/2008	11/23/2008	24	→	19.0	963.0	305.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
16/64"	1450	1950.0	→	19	963	305		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #65332 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
DEC 10 2008
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	6167	8235		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1430 2007 4114 4218 4779 5430 6142 6992

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

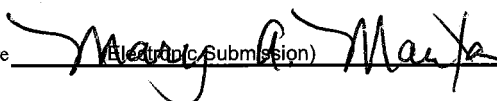
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #65332 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 12/08/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Chapita Wells Unit 1382-34 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7174-7382	3/spf
6904-7130	3/spf
6655-6854	3/spf
6366-6588	3/spf
6167-6285	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7174-7382	40,566 GALS GELLED WATER & 120,100# 20/40 SAND
6904-7130	49,541 GALS GELLED WATER & 151,200# 20/40 SAND
6655-6854	33,603 GALS GELLED WATER & 94,100# 20/40 SAND
6366-6588	56,149 GALS GELLED WATER & 174,600# 20/40 SAND
6167-6285	45,720 GALS GELLED WATER & 136,300# 20/40 SAND

Perforated the Lower Price River from 8037-38', 8055-56', 8061-62', 8085-86', 8106-07', 8115-16', 8137-38', 8141-42', 8164-65', 8191-92', 8223-24', 8234-35' w/ 3 spf.

Perforated the Lower Price River from 7866-67', 7870-71', 7888-89', 7899-7900', 7908-10', 7946-47', 7958-59', 7968-69', 7978-79', 7992-94' w/ 3 spf.

Perforated the Middle Price River from 7655-56', 7662-63', 7690-91', 7721-22', 7730-31', 7750-51', 7756-57', 7767-68', 7777-78', 7802-04', 7821-22' w/ 3 spf.

Perforated the Middle Price River from 7424-25', 7431-32', 7451-52', 7459-60', 7468-69', 7476-77', 7491-92', 7502-03', 7554-55', 7567-68', 7578-79', 7603-04' w/ 3 spf.

Perforated the Middle Price River from 7174-75', 7182-83', 7186-87', 7196-97', 7214-15', 7255-56', 7299-7300', 7326-27', 7336-37', 7343-44', 7377-78', 7381-82' w/ 3 spf.

Perforated the Upper/Middle Price River from 6904-05', 6915-16', 6948-49', 7001-02', 7009-10', 7015-16', 7058-59', 7067-68', 7087-88', 7097-98', 7122-23', 7129-30' w/ 3 spf.

Perforated the Upper Price River from 6655-56', 6662-63', 6701-02', 6738-39', 6742-43', 6767-68', 6779-80', 6783-84', 6796-97', 6807-08', 6819-20', 6853-54' w/ 3 spf.

Perforated the Upper Price River from 6366-67', 6382-83', 6392-93', 6422-23', 6437-38', 6502-03', 6508-09', 6520-21', 6550-51', 6564-65', 6570-71', 6587-88' w/ 3 spf.

Perforated the Upper Price River from 6167-68', 6175-76', 6181-82', 6191-92', 6214-15', 6227-28', 6236-37', 6246-47', 6261-62', 6266-67', 6278-79', 6284-85' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	7781
Sego	8303

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1382-34

API number: 4304739917

Well Location: QQ SWSW Section 34 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	FLUID DRILLED HOLE

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 12/8/2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0344B
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 1382-34
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1298 FSL 1166 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 34 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047399170000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/30/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Pit closure	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The reserve pit on the referenced location was closed on 6/30/2009 as per the APD procedure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 14, 2009		
NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 7/14/2009	